HOLISTIC PERFORMANCE MONITORING OF WIND FARMS – THE ISPIN GUARDIAN APPROACH

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Summary

Due to the unique position and the measurement principle the **iSpin** spinner anemometer technology allows to overcome the limitations of the conventional nacelle anemometry when it comes to power performance evaluation of wind turbines.

Several field test results show that with the **iSpin** technology it is possible to asses and compare performance behavior of wind park turbines – even when all wind directions are considered. Transferring this to all wind farm turbines – for the first time – feasible monitoring and identification of underperforming wind turbines becomes possible for the life time of the turbines.

A common problem in the wind industry

Wind turbines are energy producing devices. Hence it is important for the customer and the manufacturer to know if a turbine efficiently converts the kinetic energy from the given wind conditions into power.

Here is where the big dilemma in the wind industry lies so far: On the one hand it should be monitored that every turbine's performance characteristic is within the specification, but on the other hand it is impossible to measure the wind quantities accurately and precisely at all turbines and at all sites.





... to here ...

... and finally here?!



... and its solution - The iSpin Guardian Approach

The **iSpin Guardian** Approach uses the robust Nacelle Transfer Function (NTF) and the unique measurement capabilities of the **iSpin** spinner anemometer technology. This enables to enhance the evaluation of Power Curves (PCs) and Annual Energy Productions (AEPs) from free inflow conditions to 360° and from individual turbines to all wind farm turbines.

9 x 2.3MW turbines AEPs based on 360° iSpin PCs measurements fall with AEPs based on 360° SCADA PCs measurements fall with Near-shore site 1 StdDev in +/- 1.6% band around average Very good match between 29 x 2.0MW turbines 1 StdDev in +/- 6% band around average line arrangement 360° iSpin PCs and warranted/met-mast PCs Forrested site NTF generated at site Underperforming turbines can be clearly identified Area distributed Underperforming turbines cannot be identified Variation of 360° SCADA PCs driven by poor via AEP comparison NTF generated at other NTF robustness of conventional nacelle anemometry flat terrain site! Very high risk of false positives Very low risk of false positives AEP based on iSpin PC and Rayleigh Distribution (v_{mean} = 8m/s) SCADA vs iSpin Power Curve μ = 8.142 GWh, σ = 0.126 GWh (=1.551%)

IEC 61400-12-1:2017; Power performance of electricity producing wind turbines

- IEC 61400-12-2:2013; Power performance of electricity producing wind turbines based on nacelle anemometery
- Spinner Anemometry Uncertainty Analysis; Pedersen, Arranz; DTU report I-0384; March 2016
- Holistic performance monitoring of wind farms the iSpin Guardian approach; Hohlen; VGBPowerTech Journal; September 2016
- Evaluation of the ROMO Wind iSpin Guardian approach; Wouters, Wagenaar, Warnaar; ECN report ECN-E--16-050; September 2016
- Performance Monitoring on all Wind turbines at any Time; Hohlen; WindTech Journal; November 2016

Learn more about iSpin Guardian and contact the experts at <u>www.romowind.com/ispin-guardian</u> Or visit us here at the AWEA at booth 2736

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